

## Other Filings for This Wellbore

### Well Summary

[Report a Problem](#)

API: 42-389-35409	Old API:
Current Lease Name: ROCK RIVER STATE 30	
Well #: 1H	
County: Reeves	
Abstract Number: A-2442	
Survey Name: T&P RR CO/ROSS, J F	Block / Section: 49 T8S/30
Footage Information: 350' FNORTH & 330' FEASTL	
WellName: ROCK RIVER STATE 30	
Current Operator: DIAMONDBACK E&P LLC	
Spudded: 09/27/2016	
Current Type: Oil	Current Status: Active
Total Depth: 15,187	Total Depth Source: Completion
Elevation: 2,783	Reference: GL

[Operator History](#)
[Related DI Super Scout Information](#)

### Subsurf This well. See it in 3D!

[Subsurf this well!](#)


### Permits for this wellbore

Permit Number	Date Issued
<a href="#">818594</a>	9/23/2016

### Production Streams [More Info](#)

LeaseName	Reservoir	First Prod Date	Last Prod Date	Reg Number	Cum Oil	Cum Gas	Prod Streams <a href="#">(help)</a>	Prod Chart	Old Production Scanned Images	Mineral Appraisals
ROCK RIVER STATE 30	WOLFCAMP	01/01/2017	06/01/2020	49067	274,683	420,433	0	<a href="#">Oil Prod</a>		<a href="#">2019</a>   <a href="#">2018</a>

### Oil Completions for this wellbore

Completion Date	Total Depth	LeaseID
<a href="#">1/8/2017 (partial data)</a>	15187	null
<a href="#">1/8/2017 (partial data)</a>	15187	49067

### Well Events

[Well Events \(3\)](#)

### Directional Surveys

Dates Performed	Permit #	As Surveyed Depth	Type of Survey
<a href="#">09/28/2016 - 10/16/2016</a>	818594	180-15,187	MEASUREMENT WHILE DRILLING (MWD)
<a href="#">10/05/2016 - 10/05/2016</a>	818594	9,882-10,646	MEASUREMENT WHILE DRILLING (MWD)

## Well Tests

[Well Test Information \(1\)](#)

## Relational Data

[Mineral Appraisal](#) - The ownership fractions for all the producing streams tied to this well.

[Well History / One-Page Production Summary](#) - A complete history of this well broken out by lease.

[Stratigraphic Column](#) - Image of the stratigraphic layers near this well.

[Play Data](#) - USGS based play information near this well.

[Well Logs](#) - Find out what logs are available and order them online.

[Tag This Element](#) - Add your own proprietary data to this DI element with [MyInfo](#).

**Important: Mineral Appraisals moved to the Relational Data above**

## Well Report Generator (WRG) Enhanced

[Well Report Generator](#) Invoke wrg for this well

## Well Documents

## Associated Unit Documents

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## Well Operator History



Effective Date	Operator	Operator#	Link
01/08/2017	DIAMONDBACK E&P LLC	217012	<a href="#">Completion</a>
01/08/2017	DIAMONDBACK E&P LLC	217012	<a href="#">Completion</a>
01/01/2017	DIAMONDBACK E&P LLC	217012	<a href="#">Production</a>
09/23/2016	BRIGHAM RESOURCES OPERATING, LLC	92850	<a href="#">Permit</a>

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## Well Permit Details

[Report a Problem](#)

View permit: [PDF Document 1](#)

**API #:** 42-389-35409      **Purpose for Filing:** New Drill, Horizontal,  
**Permit #:** 818594      **Received:** Unknown  
**Rule 37 Case:**      **Issued:** 09/23/2016

**RRC Operator #:** 92850      **Lease Name:** ROCK RIVER  
STATE 30-31  
**Operator Name:** BRIGHAM RESOURCES OPERATING, LLC      **RRC Lease ID #:**  
**Operator Address:** 5914 W COURTYARD SUITE 200      **Well #:** 1H  
AUSTIN, TX 78730      **Total Depth:** 21000

**District #:** 8      **County:** Reeves  
**Section:** 30      **Block:** 49      **Survey:** T&P RR CO/ROSS, J F      **Abstract:** 2442  
T8S  
**Located:** 27.2 miles in a NW direction from FORT STOCKTON.  
**Contiguous acres in lease:** 1296.74

**Lease/Unit Perpendiculars:** 350.0' NORTH & 330.0' EAST  
**Survey Section Perpendiculars:** 350.0' NORTH & 330.0' EAST

### Fields

Field Name	Field Number	Permit Type
HOEFS T-K (WOLFCAMP)	41911500	(Oil)

### Permitted Bottom Hole Locations

Type	County	Abstract	Lease Offsets	Survey Offsets	Latitude	Longitude
Horizontal	Pecos	A-961	200.0' S & 330.0' E	200.0' S & 330.0' E	31.099113	-103.254272

**Is this a pooled unit?** Yes      **Substandard Acreage?** No  
**Rule 36 (Hydrogen Sulfide area)?** Yes      **Form h-9 filed?** No

**Name/Title:** EMEKA MADU      **Remarks:** [FILER Sep 19, 2016 2:37 PM]: Please expedite.  
**Phone Number:** 512-220-1200      Thanks. DI USE: 1B,2,3,6,7

**Latitude:** 31.126776      **Longitude:** -103.254242

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API No. <u>42-389-35409</u> Drilling Permit # <u>818594</u> SWR Exception Case/Docket No. _____	<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b>  <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>	<b>FORM W-1</b> 07/2004  Permit Status: <b>Approved</b>
1. RRC Operator No. <u>092850</u>	2. Operator's Name (as shown on form P-5, Organization Report) <b>BRIGHAM RESOURCES OPERATING, LLC</b>	3. Operator Address (include street, city, state, zip): <b>5914 W COURTYARD SUITE 200 AUSTIN, TX 78730-0000</b>
4. Lease Name <b>ROCK RIVER STATE 30-31</b>	5. Well No. <b>1H</b>	
<b>GENERAL INFORMATION</b>		
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)		
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack		
8. Total Depth <u>21000</u>	9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>		
11. RRC District No. <u>08</u>	12. County <b>REEVES</b>	13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore
14. This well is to be located <u>27.2</u> miles in a <u>NW</u> direction from <u>Fort Stockton</u> which is the nearest town in the county of the well site.		
15. Section <u>30</u>	16. Block <u>49 T8S</u>	17. Survey <b>T&amp;P RR CO/ROSS, J F</b>
	18. Abstract No. <u>A-2442</u>	19. Distance to nearest lease line: <u>200</u> ft.
20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>1296.74</b>		
21. Lease Perpendiculars: <u>350</u> ft from the <u>NORTH</u> line and <u>330</u> ft from the <u>EAST</u> line.		
22. Survey Perpendiculars: <u>350</u> ft from the <u>NORTH</u> line and <u>330</u> ft from the <u>EAST</u> line.		
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No: _____
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.		
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)
29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir
32. Number of Wells on this lease in this Reservoir		
<u>08</u>	<u>41911500</u>	<u>HOEFS T-K (WOLFCAMP)</u>
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)		
<b>Remarks</b> [FILER Sep 19, 2016 2:37 PM]: Please expedite. Thanks.		<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <u>Emeka Madu, Regulatory Manager</u> <u>Sep 19, 2016</u> Name of filer    Date submitted  <u>(512)220-1200</u> <u>emadu@brighamresources.net</u> Phone    E-mail Address (OPTIONAL)
<b>RRC Use Only</b> Data Validation Time Stamp: <u>Sep 23, 2016 11:06 AM( 'As Approved' Version )</u>		

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

**Form W-1H** 07/2004  
**Supplemental Horizontal Well Information**

Permit Status: **Approved**  
*The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.*

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

*This facsimile W-1 was generated electronically from data submitted to the RRC.  
A certification of the automated data is available in the RRC's Austin office.*

Permit # **818594**  
Approved Date: **Sep 23, 2016**

1. RRC Operator No. <b>092850</b>	2. Operator's Name (exactly as shown on form P-5, Organization Report) <b>BRIGHAM RESOURCES OPERATING, LLC</b>	3. Lease Name <b>ROCK RIVER STATE 30-31</b>	4. Well No. <b>1H</b>
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**Lateral Drainhole Location Information**

5. Field as shown on Form W-1 **HOEFS T-K (WOLFCAMP) (Field # 41911500, RRC District 08)**

6. Section <b>31</b>	7. Block <b>49 T8S</b>	8. Survey <b>T&amp;P RR CO</b>	9. Abstract <b>961</b>	10. County of BHL <b>PECOS</b>
-------------------------	---------------------------	-----------------------------------	---------------------------	-----------------------------------

11. Terminus Lease Line Perpendiculars <b>200</b> ft. from the <b>south</b> line. and <b>330</b> ft. from the <b>east</b> line
12. Terminus Survey Line Perpendiculars <b>200</b> ft. from the <b>south</b> line. and <b>330</b> ft. from the <b>east</b> line
13. Penetration Point Lease Line Perpendiculars <b>200</b> ft. from the <b>north</b> line. and <b>330</b> ft. from the <b>east</b> line

Tract 1  
Brigham Resources  
Operating, LLC  
648.69 Acres

2" IRON PIPE  
FOUND IN  
STONE MOUND

60D NAIL FOUND  
IN STONE  
MOUND  
NAD 27  
X=1086525.93  
Y=543362.38

ROCK RIVER STATE 30-31 1H  
WELL BORE  
SURFACE HOLE LOCATION  
TX-CENTRAL ZONE 4203  
NAD 83 X=1382650.37  
NAD 83 Y=10385592.09  
NAD 83 LAT.=31°07'36.917"N  
NAD 83 LONG.=103°15'16.877"W  
NAD 27 X=1066186.07  
NAD 27 Y=543017.23  
NAD 27 LAT.=31°07'36.395"N  
NAD 27 LONG.=103°15'15.272"W  
ELEV.=2782.72'

SECTION TIES SUMMARY  
ROCK RIVER STATE 30-31 1H  
SHL-350' FNL, 330' FEL-SECTION 30  
PP/FTP-200' FNL, 330' FEL-SECTION 30  
LTP/BHL-200' FSL, 330' FEL-SECTION 31

ROCK RIVER STATE 30-31 1H  
WELL BORE SUMMARY  
SHL TO PP/FTP=N 01°36'16" E, 150.01'  
PP/FTP TO LTP/BHL=S 01°33'52" W, 10,210.88'

SECTION 30, BLOCK 49, TWP. 8  
T. & P. RR. CO. SURVEY  
ABSTRACT NO. 2442  
REEVES COUNTY, TEXAS  
648.69 ACRES  
TOTAL - SEC. 30

ABSTRACT NO. 9535  
PECOS COUNTY,  
TEXAS

Tract 2  
Chevron Minerals  
648.05 Acres

NAD 27  
X=1081054.56  
Y=538140.72

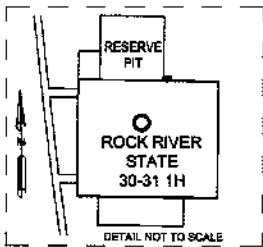
NAIL FOUND IN  
STONE MOUND  
NAD 27  
X=1086375.91  
Y=538059.65

ABSTRACT NO. 686  
REEVES COUNTY,  
TEXAS

648.05 ACRES  
TOTAL - SEC. 31

SECTION 31, BLOCK 49,  
TWP. 8  
T. & P. RR. CO. SURVEY  
ABSTRACT NO. 961  
PECOS COUNTY, TEXAS

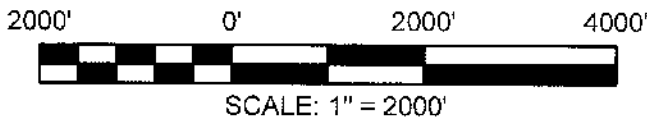
NOTE:  
ROCK RIVER STATE 30-31 1H  
LOCATION BEING  
N 52°28' W, 27.20 MILES FROM  
FORT STOCKTON, PECOS COUNTY, TEXAS  
FROM FORT STOCKTON:  
HEAD NORTHWEST ON US-285N FOR 26.1 MI  
TURN LEFT ON LEASE ROAD TO PAD SITE



NAD 27  
X=1080912.86  
Y=532842.50

ROCK RIVER STATE 30-31 1H  
WELL BORE  
LAST TAKE POINT AND  
BOTTOM HOLE LOCATION  
TX-CENTRAL ZONE 4203  
NAD 83 X=1382375.78  
NAD 83 Y=10375534.97  
NAD 83 LAT.=31°05'57.334"N  
NAD 83 LONG.=103°15'16.997"W  
NAD 27 X=1085911.56  
NAD 27 Y=532960.04  
NAD 27 LAT.=31°05'56.808"N  
NAD 27 LONG.=103°15'15.391"W

NAD 27  
X=1086236.27  
Y=532754.66



NOTES:

- 1.) BEARINGS & COORDINATES SHOWN HEREON ARE REFERENCED TO THE TEXAS STATE PLANE COORDINATE SYSTEM, NAD 83 & 27 DATUM (TEXAS CENTRAL ZONE 4203) WITH A CONVERGENCE ANGLE OF -01°28'25.9" AT NGS MONUMENT "GREASE". DISTANCES ARE GRID WITH A COMBINED SCALE FACTOR OF 0.99975544.
- 2.) LATITUDE & LONGITUDE ARE NAD 83 & 27 GEOGRAPHIC.
- 3.) THIS IS A WELL LOCATION STAKING PLAT AND DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THIS SURVEY IS BASED ON OWNERSHIP AND EASEMENT INFORMATION PROVIDED BY BRIGHAM RESOURCES, LLC. SURVEYOR DID NOT ABSTRACT SUBJECT TRACT AND THERE MAY BE EASEMENTS OR OTHER ENCUMBRANCES THAT AFFECT THE SUBJECT TRACT THAT ARE NOT SHOWN HEREON.

*[Signature]*  
TIMOTHY A. NOLD TEXAS R.P.L.S. NO. 5658  
DATE 09/09/2016

REV.	DATE	BY.	DESCRIPTION	CHK
1	08-30-16	KB	WELL LOCATION CHANGE	TAN

PROJECT NO. 1606097

**Brigham Resources Operating**

**WELL LOCATION STAKING PLAT  
ROCK RIVER STATE 30-31 1H**

Situated in  
SECTION 30, BLOCK 49, TWP 8, T. & P. RR. CO. SURVEY,  
ABSTRACT NO. 2442, REEVES COUNTY, TEXAS and  
ABSTRACT NO. 9535, PECOS COUNTY, TEXAS and  
SECTION 31, BLOCK 49, TWP 8, T. & P. RR. CO. SURVEY,  
ABSTRACT NO. 686, REEVES COUNTY, TEXAS and  
ABSTRACT NO. 961, PECOS COUNTY, TEXAS

DRAWN BY: ST	DATE: 08-30-16	DWG. NO.	REV.
CHECKED BY: TAN	DATE: 08-30-16	1606097 ROCK RIVER STATE 30-31 1H RRC PERMIT PLAT	1
SCALE: 1"=2000'	APP:	PAGE 1 OF 1	



201 West Wall Street, Suite 325  
Midland, Texas 79701  
(432) 218-7942 ~ Fax (817) 529-1181  
TRPLS FIRM # 10194245



**Oil Completion Details**[Report a Problem](#)

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API No.

42 - 389 -  
35409

RRC District No.

8

**Oil Well Potential Test, Completion or Recompletion Report, and Log**

RRC Lease No.

49067

Field Name (as per RRC Records or Wildcat)

HOEFS T-K (WOLFCAMP)

Lease Name

ROCK RIVER STATE 30

 Field Discovery

Well No.

1H

Operator's Name (exactly as shown on P-5, Organization Report)

DIAMONDBACK E&amp;P LLC

RRC Operator No.

217012

County of well site

Reeves

Section

30

Block

49 T8S

Miles

27.2

Direction

NW

Town

FORT STOCKTON

Purpose of filing

- Initial Potential  
 Retest  
 Reclass  
 Well Record  
 Only

Survey

T&amp;P RR CO/ROSS, J F

Abstract

A-2442

Type of log run

No log run data available for this  
completion.

Completion date

1/8/2017

**Section I: Potential Test Data**

Test date

01/21/2017

No. of hours tested

24

Production method

Flowing

Size & Type of  
pump

Choke size

0.53125

Production  
during  
Test Period

Oil - BBLS

866.00

Gas - MCF

1158.0

Water - BBLS

3877.0

Gas - Oil Ratio

Flowing Tubing  
Pressure

150

Calculated  
24-  
Hour Rate

Oil - BBLS

866.00

Gas - MCF

1158.0

Water - BBLS

3877.0

Oil Gravity

40.0

PSI

Casing Pressure

2091

PSI

Was swab used during this test?

 Yes  NoOil produced prior to test (new and  
reworked wells)

6968

Injection Gas-Oil  
Ratio

Remarks:

**Section II: Data on Well Completion and Log**

Type of Completion

 New Well  Deepening  Plug Back  OtherDrill, Plug Back, or Deepen Permit  
No.

818594

Producing wells on this lease in this field  Total number of acres in this lease

Date Plug Back, Deepening, Workover or Drilling Operations: Commenced  Completed

Well Location

feet from  line and  feet from  line of the  lease

Elevation

Was directional survey made other than inclination (W-12)?  Yes  No

TVD	Top of Pay <input type="text"/>	Total Depth <input type="text" value="10415"/>	P.B. Depth <input type="text"/>
Measured	Top of Pay <input type="text"/>	Total Depth <input type="text" value="15187"/>	P.B. Depth <input type="text"/>
Not Specified	Top of Pay <input type="text"/>	Total Depth <input type="text"/>	P.B. Depth <input type="text"/>

Is well multiple completion?  Yes  No

Name of Drilling Contractor

### Casing Record

Casing Size	WT #/FT.	Depth Set	Hole Size
<input type="text" value="9 5/8"/>	<input type="text"/>	<input type="text" value="5327"/>	<input type="text" value="12 1/4"/>
<input type="text" value="9 5/8"/>	<input type="text"/>	<input type="text" value="5327"/>	<input type="text" value="12 1/4"/>
<input type="text" value="7"/>	<input type="text"/>	<input type="text" value="10482"/>	<input type="text" value="8 3/4"/>

### Liner Record

Size	Top	Bottom	Sacks Cement	Screen
<input type="text" value="4 1/2"/>	<input type="text" value="9700"/>	<input type="text" value="15187"/>	<input type="text" value="H 590"/>	<input type="text"/>

### Tubing Record

Size	Depth Set	Packer Set
<input type="text" value="2 7/8"/>	<input type="text" value="9612"/>	<input type="text" value="9612"/>

### Producing Interval (this completion)

From  To  Formation

### Acid, Shot, Fracture, Cement Squeeze, etc.

Acid  Frac

Depth Interval	Amount and Kind of Material Used	Formation
<input type="text" value="10500-15165"/>	<input type="text" value="SEE FRAC FOCU"/>	<input type="text"/>

### Formation Record

Formation	Depth
DELAWARE CONSOLIDATE	
DEVONIAN	
ELLENBURGER	
FORD-DELAWARE	
FUSSELMAN	
MISSISSIPPIAN	
PENNSYLVANIAN	
PERMIAN	
CASTILLE	3519
DELAWARE	5164
BELL CANYON	5326
CHERRY CANYON	5978
BONE SPRINGS	8269
WOLFCAMP	10268

Remarks:

REMARKS:"KOP @ 9787' MD. COMPLETION IS BEING SUBMITTED BY CURRENT OPERATOR, SINCE NO COMPLETION WAS EVER SUBMITTED BY BRIGHAM RESOURCES OPERATING LLC."

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API# 42-389-35409  
 Well# 1H  
 Lease ROCK RIVER STATE 30  
 Field HOEFS T-K (WOLFCAMP)  
 Lease DIAMONDBACK E&P LLC  
 Operator [Well Op History](#)  
 County Reeves  
 State Texas  
 Location 350.0 NORTH / 330.0 EAST, T&P RR  
 CO/ROSS, J F A-2442 Block:49 T8S  
 Section:30

Total Depth 15,187  
 Elevation 2783 GL  
 Date Spud -  
 Date TD -  
 Logs Run

Prod.	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Oil	1/1/17	6/1/20	274,683	40.00	DIAME
Gas	1/1/17	6/1/20	420,433	0.00	BRAZM

Completion Info

Compl. Date	Operator	Field	Reservoir	Upper Perf	Lower Perf	Test Date	MCF/D	BO/D	BW/D	FTP	Choke	Pump Meth.
1/8/17	DIAMONDBACK E&P LLC	HOEFS T-K (WOLFCAMP)	-	10,500.00	15,165.00	1/21/17	1158	866	3877	150	-	Flowing
1/8/17	DIAMONDBACK E&P LLC	HOEFS T-K (WOLFCAMP)	-	10,500.00	15,165.00	1/21/17	1158	866	3877	150	-	Flowing

Notes

Stimulation / Squeeze Shot Info

Depth Interval	Amount and Kind of Material Used
10500-15165	SEE FRAC FOCU

Formation Info

Formation	Depth
BELL CANYON	5326
BONE SPRINGS	8269
CASTILLE	3519
CHERRY CANYON	5978
DELAWARE	5164
DELAWARE CONSOLIDATED GAS	0
DEVONIAN	0
ELLENBURGER	0
FORD-DELAWARE	0
FUSSELMAN	0
MISSISSIPPIAN	0
PENNSYLVANIAN	0
PERMIAN	0
WOLFCAMP	10268

Casing Info

Size	Depth Set
7	10482.0
9.625	5327.0
9.625	5327.0

Liner Info

Size	Top	Bottom
4.5	9,700.00	15,187.00

Tubing Info

Size	Depth Set
2.875	9612.0

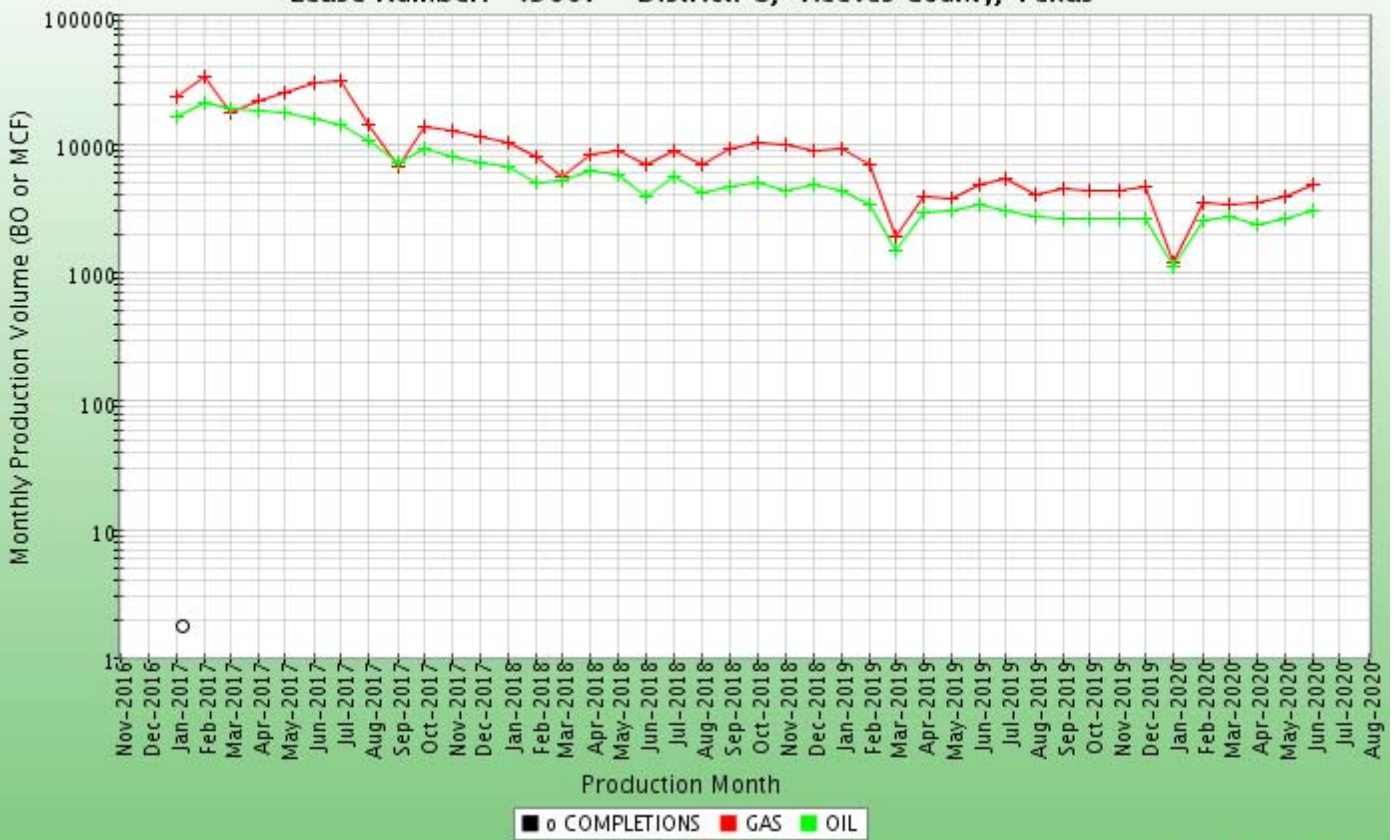
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<b>Field</b> HOEFS T-K (WOLFCAMP)	<b>Operator</b> DIAMONDBACK E&P LLC	<b>Location</b> District: 8; Reeves County, Texas
<b>Lease Name</b> ROCK RIVER STATE 30	<b>Oil Lease Number</b> 49067	<b>Cumulative (since 2017)</b> 274,683 BO; 420 MMCF
<b>Wells</b> 42-389-35409(1H)		

### Oil and Casinghead Gas Production

Monthly Production Volume (Logarithmic) vs. Time  
Lease Number: 49067 - District: 8; Reeves County, Texas



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2017	241,192	164,323	---	1	---	661.16	450.45	0.00	---	---
2018	101,519	61,139	---	1	---	278.29	167.60	0.00	57.9%	62.8%
2019	57,374	34,813	---	1	---	157.28	95.43	0.00	43.5%	43.1%
2020	20,348	14,408	---	1	---	111.56	78.99	0.00	64.5%	58.6%
Totals	420,433	274,683	---	---	---	---	---	---	---	---

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## Lease Information

Lease Name:	ROCK RIVER STATE 30	Lease Id or Gas Id:	49067, District 8 Texas
Operator:	DIAMONDBACK E&P LLC (217012)		
Address:	500 W TEXAS AVE STE 1200 MIDLAND TX 79701-4203		
Phone:	432-221-7400	Fax:	
Oil Gatherer:	(DIAME) DIAMONDBACK E&P LLC		
Address:	500 W TEXAS AVE STE 1200 MIDLAND TX 79701-4203		
Phone:	432-221-7400		
Gas Gatherer:	(BRAZM) BRAZOS MIDSTREAM OPERATING, LLC		
Address:	777 MAIN ST. STE. 3700 FORT WORTH TX 76102		
Phone:	817-332-6800		
Cumulative Production:	274,683 BBL, 420,433 MCF	Most Recent Production:	06/2020: 100.9 BBL/Day, 160.7 MCF/Day

## Product Price Data

Oil Sales							
Prod Date	Taxpayer Name	Other Party	Gross BBL	Gross \$	Gross \$/BBL	Trucking Cost	Gravity
06/2020	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,834	101,017	35.645	0	40.00
05/2020	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,547	44,147	17.333	0	40.00
04/2020	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,725	33,192	12.181	0	40.00
03/2020	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,348	62,315	26.539	0	40.00
02/2020	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,710	127,834	47.171	0	40.00
01/2020	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	929	52,416	56.421	0	40.00
12/2019	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	0	-336	N/A	0	40.00
11/2019	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,379	129,945	54.622	0	40.00
10/2019	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,884	147,993	51.315	0	40.00
09/2019	<a href="#">VITOL INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	2,312	114,257	49.419	0	40.00
04/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		30	1,318	43.925	132	
03/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		21	821	39.089	82	
02/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		41	1,301	31.724	130	
01/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		59	1,470	24.921	147	
12/2018	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a>	74	1,806	24.402	181	
08/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	3,792	202,302	53.35	0	41.60
07/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a>	<a href="#">DIAMONDBACK E&amp;P LLC</a>	5,610	330,889	58.982	0	41.30

	(Purchaser),M						
06/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	0	0	N/A	0	41.40
06/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	0	0	N/A	0	41.40
05/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	5,776	357,451	61.886	0	42.00
04/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	5,236	329,931	63.012	0	42.00
03/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	4,967	301,231	60.647	0	42.40
02/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	0	0	N/A	0	42.10
02/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	5,032	307,763	61.161	0	42.10
01/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	0	0	N/A	0	42.10
01/2018	<a href="#">RIO ENERGY INTERNATIONAL, INC.</a> (Purchaser),M	<a href="#">DIAMONDBACK E&amp;P LLC</a>	6,649	411,153	61.837	0	42.10

Gas Sales							
Prod Date	Taxpayer Name	Other Party	Gross MCF	Gross \$	Gross \$/MCF	Mkt Cost	Commodity
05/2020	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,553	9,398	2.645	5,808	raw gas
04/2020	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,253	3,359	1.033	2,939	raw gas
03/2020	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,073	1,214	0.395	1,062	raw gas
02/2020	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,103	4,649	1.498	4,067	raw gas
01/2020	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		1,019	2,797	2.745	1,662	raw gas
12/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		4,033	12,480	3.095	6,576	raw gas
11/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,733	10,758	2.882	5,872	raw gas
10/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,808	12,415	3.26	6,149	raw gas
09/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,973	11,758	2.959	6,335	raw gas
08/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,643	7,701	2.114	5,765	raw gas
07/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		4,558	6,799	1.492	5,949	raw gas
06/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		4,273	5,310	1.243	4,646	raw gas
05/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,253	5,472	1.682	4,788	raw gas
04/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		3,358	6,609	1.968	5,192	raw gas
03/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		1,664	5,347	3.213	2,486	raw gas

02/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		6,372	25,800	4.049	9,334	raw gas
01/2019	<a href="#">DIAMONDBACK E&amp;P LLC</a> (Producer),M		8,336	32,956	3.953	13,041	raw gas

The prices that we report as well head prices are calculated values. They are calculated by taking the total oil and gas lease revenue reported to the Texas State Comptroller's office and dividing that number by the total amount of reported barrels of oil sold or total MCF of gas sold. In many cases the amount of oil or gas sold will be less than the total lease production. In other cases, certain amounts of sold oil or sold gas will be exempted by state law from sales reporting to the Comptroller's office. As a result, often the produced volumes as reported by DI will not reconcile with the volumes reported in the Product Price Data display.

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These are all the mineral appraisals for all the leases (producing streams) tied to the well of interest. This means that not all these interests are direct interests of the well.

**API**      **currentLeaseName**    **well#**      **currentOperator**  
 42-389-35409 ROCK RIVER STATE 30 1H    DIAMONDBACK E&P LLC

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Appraisal Year	Owner	County ▲	Address	City	State	Zip	Tax Value	Interest Type	Interest Percent	Legal Description	Lease	RRC Lease Number
2019	ROCK RIVER MINERALS LP	Pecos	400 WEST ILLINOIS STE 1070	MIDLAND	TX	79701	152978	RI	0.0625	LEASE: ROCK RIVER STATE 30-31 FLD: HOEFS T-K (WOLFCAMP) A-961 BLK: 49T8S S: 31 T&P RR CO API 42-389-35409 SPLIT RE - OPER: DIAMONDBACK E&P LLC	ROCK RIVER STATE 30	49067
2019	EXEMPT STATE	Pecos	% GENERAL LAND OFFICE PO BOX 12873	AUSTIN	TX	78711	305952	RI	0.125	LEASE: ROCK RIVER STATE 30-31 FLD: HOEFS T-K (WOLFCAMP) A-961 BLK: 49T8S S: 31 T&P RR CO API 42-389-35409 SPLIT RE - OPER: DIAMONDBACK E&P LLC	ROCK RIVER STATE 30	49067
2019	DIAMONDBACK O&G - ORRI & RI	Pecos	9400 N BROADWAY STE 700	OKLAHOMA CITY	OK	73114	152978	RI	0.0625	LEASE: ROCK RIVER STATE 30-31 FLD: HOEFS T-K (WOLFCAMP) A-961 BLK: 49T8S S: 31 T&P RR CO API 42-389-35409 SPLIT RE - OPER: DIAMONDBACK E&P LLC	ROCK RIVER STATE 30	49067
2019	DIAMONDBACK E&P LLC (WI)	Pecos	9400 N BROADWAY STE 700	OKLAHOMA CITY	OK	73114	925729	NRI	0.75	LEASE: ROCK RIVER STATE 30-31 FLD: HOEFS T-K (WOLFCAMP) A-961 BLK: 49T8S S: 31 T&P RR CO API 42-389-35409 SPLIT RE - OPER: DIAMONDBACK E&P LLC	ROCK RIVER STATE 30	49067
2019	ROCK RIVER MINERALS LP	Reeves	400 W ILLINOIS AVE STE 1070	MIDLAND	TX	79701-4639	388784	RI	0.0625	LEASE: ROCK RIVER STATE 30 AB 2442 BLK T8S 49 SEC 30 /T&P RR CO / R - OPER: DIAMONDBACK E&/HOEFS T-K (WOLFCAMP)	ROCK RIVER STATE 30	49067
2019	DIAMONDBACK O&G LLC	Reeves	9400 BROADWAY EXT STE 700	OKLAHOMA CITY	OK	73114-7444	388784	RI	0.0625	LEASE: ROCK RIVER STATE 30 AB 2442 BLK T8S 49 SEC 30 /T&P RR CO / R - OPER: DIAMONDBACK E&/HOEFS T-K (WOLFCAMP)	ROCK RIVER STATE 30	49067
2019	DIAMONDBACK E&P LLC	Reeves	9400 BROADWAY EXT STE 700	OKLAHOMA CITY	OK	73114-7444	1642310	NRI	0.75	LEASE: ROCK RIVER STATE 30 AB 2442 BLK T8S 49 SEC 30 /T&P RR CO / R - OPER: DIAMONDBACK E&/HOEFS T-K (WOLFCAMP)	ROCK RIVER STATE 30	49067

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